

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2023**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b> .....	<b>2,085</b>	<b>--</b>	<b>--</b>	<b>16,521</b>	<b>3,578</b>	<b>2,607</b>	<b>-448</b>	<b>23,799</b>	<b>1,440</b>	<b>0</b>	<b>7,164</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>20,826</b>	<b>-9</b>	<b>465</b>	<b>1,722</b>	<b>2,567</b>	<b>--</b>	<b>-189</b>	<b>1,793</b>	<b>7,019</b>	<b>16,948</b>	<b>9,519</b>
Natural Gas Liquids .....	20,826	-9	165	1,427	2,371	--	-328	1,793	7,019	16,296	9,227
Ethane .....	9,043	--	--	--	-4,936	--	131	--	2,975	1,001	991
Propane .....	6,932	--	504	1,375	6,495	--	-485	--	3,256	12,535	6,354
Normal Butane .....	2,059	--	-296	47	1,426	--	56	1,367	743	1,070	1,570
Isobutane .....	971	--	-43	5	-375	--	-30	145	1	442	110
Natural Gasoline .....	1,821	-9	--	--	-239	--	0	281	44	1,249	202
Refinery Olefins .....	--	--	300	295	196	--	139	--	--	652	292
Ethylene .....	--	--	11	--	--	--	--	--	--	11	--
Propylene .....	--	--	264	295	196	--	-2	--	--	757	135
Normal Butylene .....	--	--	1	--	--	--	144	--	--	-143	144
Isobutylene .....	--	--	24	--	--	--	-3	--	--	27	13
<b>Other Liquids</b> .....	<b>--</b>	<b>523</b>	<b>--</b>	<b>15,086</b>	<b>60,963</b>	<b>9,956</b>	<b>6,201</b>	<b>79,570</b>	<b>123</b>	<b>634</b>	<b>71,294</b>
Hydrogen/Biofuels/Other Hydrocarbons .....	--	523	--	561	7,962	2,167	782	9,988	98	344	8,914
Hydrogen .....	--	--	--	--	--	81	--	81	--	0	--
Biofuels (including Fuel Ethanol) .....	--	523	--	561	7,962	2,086	782	9,907	98	344	8,914
Fuel Ethanol <sup>6</sup> .....	--	342	--	--	7,776	2,086	734	9,376	94	0	7,768
Biofuels (excluding Fuel Ethanol) <sup>7</sup> .....	--	181	--	561	186	--	49	531	4	344	1,146
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	1,730	-27	--	254	1,139	20	290	3,711
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	12,795	53,028	7,789	5,165	68,443	4	0	58,669
Reformulated .....	--	--	--	4,432	6,894	5,506	3,689	13,143	0	0	20,525
Conventional .....	--	--	--	8,363	46,134	2,283	1,476	55,300	4	0	38,144
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>1</b>	<b>105,790</b>	<b>16,255</b>	<b>43,627</b>	<b>-9,875</b>	<b>-877</b>	<b>--</b>	<b>2,187</b>	<b>154,487</b>	<b>59,552</b>
Finished Motor Gasoline .....	--	--	91,528	3,220	2,385	-9,875	420	--	70	86,767	3,314
Reformulated .....	--	--	33,429	--	--	-4,854	0	--	--	28,575	5
Conventional .....	--	--	58,099	3,220	2,385	-5,021	420	--	70	58,193	3,309
Finished Aviation Gasoline .....	--	--	--	--	124	--	-12	--	--	136	194
Kerosene-Type Jet Fuel .....	--	--	3,176	1,054	12,852	--	-1,450	--	390	18,142	7,507
Kerosene .....	--	--	32	504	298	--	-655	--	2	1,487	961
Distillate Fuel Oil <sup>6</sup> .....	--	1	7,157	7,567	26,222	--	-1,160	--	433	41,673	33,242
15 ppm sulfur and under .....	--	1	6,984	7,436	25,834	--	-835	--	12	41,078	31,180
Greater than 15 ppm to 500 ppm sulfur .....	--	--	73	--	--	--	7	--	421	-355	598
Greater than 500 ppm sulfur .....	--	--	100	131	388	--	-332	--	1	950	1,464
Residual Fuel Oil .....	--	--	900	2,771	--	--	526	--	4	3,141	6,137
Less than 0.31 percent sulfur .....	--	--	-17	--	--	--	-1	--	NA	NA	292
0.31 to 1.00 percent sulfur .....	--	--	667	579	--	--	-33	--	NA	NA	809
Greater than 1.00 percent sulfur .....	--	--	250	2,192	--	--	560	--	NA	NA	5,036
Petrochemical Feedstocks .....	--	--	--	94	--	--	--	--	--	94	--
Naphtha for Petro. Feed. Use .....	--	--	--	93	--	--	--	--	--	93	--
Other Oils for Petro. Feed. Use .....	--	--	--	1	--	--	--	--	--	1	--
Special Naphthas .....	--	--	-5	3	--	--	-15	--	--	13	46
Lubricants .....	--	--	372	95	486	--	-25	--	142	836	1,515
Waxes .....	--	--	-28	95	--	--	11	--	67	-11	232
Petroleum Coke .....	--	--	680	--	398	--	--	--	963	116	--
Marketable .....	--	--	252	--	398	--	--	--	963	-312	--
Catalyst .....	--	--	428	--	--	--	--	--	--	428	--
Asphalt and Road Oil .....	--	--	1,046	852	861	--	1,477	--	97	1,185	6,332
Still Gas .....	--	--	838	--	--	--	--	--	--	838	--
Miscellaneous Products .....	--	--	94	--	--	--	6	--	18	70	72
<b>Total</b> .....	<b>22,911</b>	<b>515</b>	<b>106,255</b>	<b>49,584</b>	<b>110,735</b>	<b>2,688</b>	<b>4,687</b>	<b>105,162</b>	<b>10,769</b>	<b>172,069</b>	<b>147,529</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isoctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.